

1 S.230

2 Senator Champion moves that the report of the Committee on Natural
3 Resources and Energy be amended as follows:

4 First: In Sec. 14, 30 V.S.A. § 8005a, in subsection (c) (cumulative
5 capacity), in subdivision 1 (pace), by striking out subdivision (D) and inserting
6 in lieu thereof a new subdivision (D) to read:

7 (D) Pilot projects; preferred locations. For a period of three years
8 commencing on January 1, 2017:

9 (i) The Board shall allocate one-third of the annual increase to
10 new standard offer plants that will be wholly located in one or more preferred
11 locations other than parking lots or parking lot canopies.

12 (ii) The Board separately shall allocate one-third of the annual
13 increase to new standard offer plants that will be wholly located on parking
14 lots or parking lot canopies.

15 (iii) To qualify for these allocations, the plant shall not require the
16 construction of a new substation by the interconnecting retail electricity
17 provider or increasing the capacity of one or more of the provider's existing
18 facilities.

19 (iv) These allocations shall apply proportionally to the
20 independent developer block and provider block.

1 Second: In Sec. 14, 30 V.S.A. § 8005a, in subsection (f) (price), by striking
2 out subdivision (5) and inserting in lieu thereof a new subdivision (5) to read:

3 (5) Price; preferred location pilots. For the period during which the
4 Board allocates capacity to new standard offer plants that will be wholly
5 located in one or more preferred locations as set forth in subdivision (c)(1)(D)
6 of this section, the following shall apply to the price paid to such a plant:

7 (A) In using a market-based mechanism such as a reverse auction to
8 determine this price for each of the two allocations of capacity, the Board shall
9 compare only the proposals of plants that qualify for the allocation.

10 (B) In using avoided costs to determine this price for each of the two
11 allocations of capacity, the Board shall derive the incremental cost from
12 distributed renewable generation that is sited on a location that qualifies for the
13 allocation and uses the same generation technology as the category of
14 renewable energy for which the Board is setting the price.

15 Third: After Sec. 14, by inserting a Sec. 14a to read:

16 Sec. 14a. STANDARD OFFER PILOT; REPORT

17 On or before January 15, 2018, the Public Service Board shall file a report
18 with the House Committee on Commerce and Economic Development, the
19 Senate Committee on Finance, and the House and Senate Committees on
20 Natural Resources and Energy on the progress of the standard offer pilot
21 project on preferred locations authorized in Sec. 14 of this act. This report

1 shall itemize the size, type of preferred location, generation technology, and
2 cost per kilowatt hour of each application received under the pilot project and
3 shall identify each generation facility approved under the pilot and the bill
4 credit per kilowatt hour awarded to each such facility.

5 Fourth: In Sec. 15, 30 V.S.A. § 8010 (self-generation and net metering), in
6 subdivision (c) (rules), after the last ellipsis, by inserting a subdivision (6) to
7 read as follows:

8 (6) The rules shall authorize one or more net metering systems of up to
9 2.2 MW if each of the following is satisfied:

10 (A) The system meets the definition of net metering system under
11 section 8002 of this title but for its plant capacity.

12 (B) The system will be wholly located on or in a preferred location.

13 (C) The amount of bill credit assigned to each kWh generated by the
14 system is adjusted to reflect economies of scale and any added expense
15 required to construct renewable facilities in such a location.

16 (D) The system will transfer the associated environmental attributes
17 and tradeable renewable energy credits to the interconnecting retail electricity
18 provider, which shall retire them and apply them toward compliance with the
19 RES.

1 Fifth: After Sec. 19, by inserting a Sec. 20 to read:

2 Sec. 20. 30 V.S.A. § 8007(c) is added to read:

3 (c) With respect to a renewable energy plant that is not a net metering
4 system and has a plant capacity of 2.2 MW or less, the Board shall review the
5 plant under the procedures of subsection 248(j) of this title if the plant will be
6 wholly located on or at a preferred location other than a location described in
7 subdivision 8002(30)(F) of this title.

8 and by renumbering the remaining sections to be numerically correct.